

# HOUSE BILL No. 4750

May 21, 2013, Introduced by Reps. Price, Shirkey and Lane and referred to the Committee on Energy and Technology.

A bill to amend 1939 PA 3, entitled

"An act to provide for the regulation and control of public and certain private utilities and other services affected with a public interest within this state; to provide for alternative energy suppliers; to provide for licensing; to include municipally owned utilities and other providers of energy under certain provisions of this act; to create a public service commission and to prescribe and define its powers and duties; to abolish the Michigan public utilities commission and to confer the powers and duties vested by law on the public service commission; to provide for the continuance, transfer, and completion of certain matters and proceedings; to abolish automatic adjustment clauses; to prohibit certain rate increases without notice and hearing; to qualify residential energy conservation programs permitted under state law for certain federal exemption; to create a fund; to provide for a restructuring of the manner in which energy is provided in this state; to encourage the utilization of resource recovery facilities; to prohibit certain acts and practices of providers of energy; to allow for the securitization of stranded costs; to reduce rates; to provide for appeals; to provide appropriations; to declare the effect and purpose of this act; to prescribe remedies and penalties; and to repeal acts and parts of acts,"

by amending sections 10h and 10i (MCL 460.10h and 460.10i), as

added by 2000 PA 142.

**THE PEOPLE OF THE STATE OF MICHIGAN ENACT:**

1       Sec. 10h. As used in this act:

2       (a) "Assignee" means an individual, corporation, or other  
3       legally recognized entity to which an interest in securitization  
4       property is transferred.

5       (b) "Commission" means the Michigan public service commission.  
6       ~~in the department of consumer and industry services.~~

7       (c) "Electric utility" means that term as defined in section 2  
8       of the electric transmission line certification act, 1995 PA 30,  
9       MCL 460.562.

10       (d) "Financing order" means an order of the commission  
11       approving the issuance of securitization bonds and the creation of  
12       securitization charges and any corresponding utility rate  
13       reductions.

14       (e) "Financing party" means a holder of securitization bonds,  
15       including trustees, collateral agents, and other persons acting for  
16       the benefit of the holder.

17       (f) "Nonbypassable charge" means a charge in a financing order  
18       payable by a customer **RECEIVING STANDARD TARIFF SERVICE** to an  
19       electric utility or its assignees or successors. ~~regardless of the~~  
20       ~~identity of the customer's electric generation supplier.~~

21       (g) "Qualified costs" means an electric utility's ~~regulatory~~  
22       ~~assets as determined by the commission, adjusted by the applicable~~  
23       ~~portion of related investment tax credits, plus any costs that the~~  
24       ~~commission determines that the electric utility would be unlikely~~  
25       ~~to collect in a competitive market, including, but not limited to,~~

1 ~~retail open access implementation costs and the costs of a~~  
2 ~~commission approved restructuring, buyout or buy down of a power~~  
3 ~~purchase contract,~~ **INVESTMENT IN WATER AND AIR POLLUTION CONTROL**  
4 **EQUIPMENT**, together with the costs of issuing, supporting, and  
5 servicing securitization bonds and any costs of retiring and  
6 refunding the electric utility's existing debt and equity  
7 securities in connection with the issuance of securitization bonds.  
8 Qualified costs include taxes related to the recovery of  
9 securitization charges.

10 (h) "Securitization bonds" means bonds, debentures, notes,  
11 certificates of participation, certificates of a beneficial  
12 interest, certificates of ownership, or other evidences of  
13 indebtedness that are issued by an electric utility, its  
14 successors, or an assignee under a financing order, that have a  
15 term of not more than 15 years, and that are secured by or payable  
16 from securitization property. If certificates of participation,  
17 certificates of **A** beneficial interest, or certificates of ownership  
18 are issued, references in this act to principal, interest, or  
19 premium shall refer to comparable amounts under those certificates.

20 (i) "Securitization charges" means nonbypassable amounts to be  
21 charged for the use or availability of electric services, approved  
22 by the commission under a financing order to fully recover  
23 qualified costs, that shall be collected by an electric utility,  
24 its successors, an assignee, or other collection agents as provided  
25 for in the financing order.

26 (j) "Securitization property" means the property described in  
27 section 10j.

1           (K) "STANDARD TARIFF SERVICE" MEANS THAT TERM AS DEFINED IN  
2 SECTION 10A.

3           (I) "WATER AND AIR POLLUTION CONTROL EQUIPMENT" MEANS THAT TERM  
4 AS DEFINED IN SECTION 3 OF THE ECONOMIC DEVELOPMENT CORPORATIONS  
5 ACT, 1974 PA 338, MCL 125.1603.

6           Sec. 10i. (1) Upon the application of an electric utility, if  
7 the commission finds that the net present value of the revenues to  
8 be collected under the financing order is less than the amount that  
9 would be recovered over the remaining life of the qualified costs  
10 using conventional financing methods and that the financing order  
11 is consistent with the standards in subsection (2), the commission  
12 shall issue a financing order to allow the utility to recover  
13 qualified costs. AN ELECTRIC UTILITY THAT HAS MORE THAN 1,000,000  
14 RETAIL ELECTRIC CUSTOMERS IN THIS STATE ON JANUARY 1, 2012 SHALL  
15 APPLY FOR A FINANCING ORDER TO FINANCE ALL NEW WATER AND AIR  
16 POLLUTION CONTROL EQUIPMENT REQUIRED BY ANY RULE OR REGULATION  
17 ADOPTED BY THE FEDERAL ENVIRONMENTAL PROTECTION AGENCY OR THE  
18 MICHIGAN DEPARTMENT OF ENVIRONMENTAL QUALITY THAT IS INSTALLED  
19 AFTER THE EFFECTIVE DATE OF THE 2013 AMENDATORY ACT THAT AMENDED  
20 THIS SECTION.

21           (2) In a financing order, the commission shall ensure all of  
22 the following:

23           (a) That the proceeds of the securitization bonds are used  
24 solely for the purposes of the refinancing or retirement of debt or  
25 equity.

26           (b) That securitization provides tangible and quantifiable  
27 benefits to customers of the electric utility.

1 (c) That the expected structuring and expected pricing of the  
2 securitization bonds will result in the lowest securitization  
3 charges consistent with market conditions and the terms of the  
4 financing order.

5 (d) That the amount securitized does not exceed the net  
6 present value of the revenue requirement over the life of the  
7 proposed securitization bonds associated with the qualified costs  
8 sought to be securitized.

9 **(E) THAT A CUSTOMER TAKING SERVICE FROM AN ALTERNATIVE**  
10 **ELECTRIC SUPPLIER WILL NOT BE ASSESSED ANY CHARGE RELATING TO THE**  
11 **SECURITIZATION BONDS.**

12 (3) The financing order shall detail the amount of qualified  
13 costs to be recovered and the period over which the securitization  
14 charges are to be recovered, not to exceed 15 years, **AND ALLOCATE**  
15 **THE COSTS TO RATE CLASSES AS PRODUCTION COSTS.**

16 (4) A financing order is effective in accordance with its  
17 terms, and the financing order, together with the securitization  
18 charges authorized in the order, shall be irrevocable and not  
19 subject to reduction, impairment, or adjustment by further action  
20 of the commission, except as provided under section 10k(3).

21 (5) Stocks, bonds, notes, or other evidence of indebtedness  
22 issued under a financing order of the commission shall be binding  
23 in accordance with their terms notwithstanding that the order of  
24 the commission is later vacated, modified, or otherwise held to be  
25 invalid in whole or in part.

26 (6) The commission shall after an expedited contested case  
27 proceeding issue a financing order or an order rejecting the

1 application for a financing order no later than 90 days after the  
2 electric utility files its application.

3 (7) A financing order is only subject to rehearing by the  
4 commission on the motion of the applicant for securitization.

5 (8) Notwithstanding any other provision of law, a financing  
6 order may be reviewed by the court of appeals upon a filing by a  
7 party to the commission proceeding within 30 days after the  
8 financing order is issued. All appeals of a financing order shall  
9 be heard and determined as expeditiously as possible with lawful  
10 precedence over other matters. Review on appeal shall be based  
11 solely on the record before the commission and briefs to the court  
12 and shall be limited to whether the financing order conforms to the  
13 constitution and laws of this state and the United States and is  
14 within the authority of the commission under this act.

15 (9) At the request of an electric utility, the commission may  
16 adopt a financing order providing for retiring and refunding  
17 securitization bonds if the commission finds that the future  
18 securitization charges required to service the new securitization  
19 bonds, including transaction costs, will be less than the future  
20 securitization charges required to service the securitization bonds  
21 being refunded. On the retirement of the refunded securitization  
22 bonds, the commission shall adjust the related securitization  
23 charges accordingly.

24 (10) The commission shall have the authority to retain  
25 financial or legal services to assist in issuance of a financing  
26 order and to require the electric utility to pay the cost of the  
27 services. The payments shall be included as qualified costs defined

1 in section 10h(g) .