## **HOUSE BILL No. 5980**

December 2, 2014, Introduced by Rep. Nesbitt and referred to the Committee on Energy and Technology.

A bill to amend 2008 PA 295, entitled "Clean, renewable, and efficient energy act," by amending sections 5 and 11 (MCL 460.1005 and 460.1011).

## THE PEOPLE OF THE STATE OF MICHIGAN ENACT:

- 1 Sec. 5. As used in this act:
- 2 (a) "Electric provider", subject to sections 21(1), 23(1), and
- 3 25(1), means any of the following:
- 4 (i) Any person or entity that is regulated by the commission
- 5 for the purpose of selling electricity to retail customers in this
- 6 state.

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- (ii) A municipally-owned electric utility in this state.
- (iii) A cooperative electric utility in this state.
- (iv) Except as used in subpart B of part 2, an alternative electric supplier licensed under section 10a of 1939 PA 3, MCL

- **1** 460.10a.
- 2 (b) "Eligible electric generator" means that a methane
- 3 digester or renewable energy system with a generation capacity
- 4 limited to the customer's electric need and that does not exceed
- 5 the following:
- 6 (i) For a renewable energy system, 150 kilowatts of aggregate
- 7 generation at a single site.
- 8 (ii) For a methane digester, 550 kilowatts of aggregate
- 9 generation at a single site.
- 10 (c) "Energy conservation" means the reduction of customer
- 11 energy use through the installation of measures or changes in
- 12 energy usage behavior. Energy conservation does not include the use
- 13 of advanced cleaner energy systems.
- 14 (d) "Energy efficiency" means a—ANY OF THE FOLLOWING:
- 15 (i) A decrease in customer consumption of electricity or
- 16 natural gas achieved through measures or programs that target
- 17 customer behavior, equipment, devices, or materials without
- 18 reducing the quality of energy services.
- 19 (ii) A DECREASE IN THE TOTAL AMOUNT OF ELECTRICITY OR
- 20 NONNATURAL GAS CONSUMED FOR AN END USE OR END USES ACHIEVED THROUGH
- 21 MEASURES SUCH AS GEOTHERMAL, INCLUDING GROUND SOURCE, RECLAIMED
- 22 WATER, OR GROUNDWATER.
- (e) "Energy optimization", subject to subdivision (f), means
- 24 all of the following:
- 25 (i) Energy efficiency.
- 26 (ii) Load management, to the extent that the load management
- 27 reduces overall energy usage.

- 1 (iii) Energy conservation, but only to the extent that the
- 2 decreases in the consumption of electricity produced by energy
- 3 conservation are objectively measurable and attributable to an
- 4 energy optimization plan.
- 5 (f) Energy optimization does not include electric provider
- 6 infrastructure projects that are approved for cost recovery by the
- 7 commission other than as provided in this act.
- 8 (g) "Energy optimization credit" means a credit certified
- 9 pursuant to section 87 that represents achieved energy
- 10 optimization.
- 11 (h) "Energy optimization plan" or "EO plan" means a plan
- 12 APPROVED under section 71.73.
- 13 (i) "Energy optimization standard" means the minimum energy
- 14 savings required to be achieved under section 77.
- 15 (j) "Energy star" means the voluntary partnership among the
- 16 United States department of energy, the United States environmental
- 17 protection agency, product manufacturers, local utilities, and
- 18 retailers to help promote energy efficient products by labeling
- 19 with the energy star logo, TO educate consumers about the benefits
- 20 of energy efficiency, and TO help promote energy efficiency in
- 21 buildings by benchmarking and rating energy performance.
- 22 (k) "Federal approval" means approval by the applicable
- 23 regional transmission organization or other federal energy
- 24 regulatory commission approved transmission planning process of a
- 25 transmission project that includes the transmission line. Federal
- 26 approval may be evidenced in any of the following manners:
- (i) The proposed transmission line is part of a transmission

- 1 project included in the applicable regional transmission
- 2 organization's board-approved transmission expansion plan.
- (ii) The applicable regional transmission organization has
- 4 informed the electric utility, affiliated transmission company, or
- 5 independent transmission company that a transmission project
- 6 submitted for an out-of-cycle project review has been approved by
- 7 the applicable regional transmission organization, and the approved
- 8 transmission project includes the proposed transmission line.
- 9 (iii) If, after the effective date of this act, OCTOBER 6, 2008,
- 10 the applicable regional transmission organization utilizes another
- 11 approval process for transmission projects proposed by an electric
- 12 utility, affiliated transmission company, or independent
- 13 transmission company, the proposed transmission line is included in
- 14 a transmission project approved by the applicable regional
- 15 transmission organization through the approval process developed
- 16 after the effective date of this act.OCTOBER 6, 2008.
- 17 (iv) Any other federal energy regulatory commission approved
- 18 transmission planning process for a transmission project.
- 19 Sec. 11. As used in this act:
- (a) "Renewable energy" means electricity generated using a
- 21 renewable energy system.
- 22 (b) "Renewable energy capacity portfolio" means the number of
- 23 megawatts calculated under section 27(2) for a particular year.
- 24 (c) "Renewable energy contract" means a contract to acquire
- 25 renewable energy and the associated renewable energy credits from 1
- 26 or more renewable energy systems.
- 27 (d) "Renewable energy credit" means a credit granted pursuant

- 1 to section 41 that represents generated renewable energy.
- 2 (e) "Renewable energy credit portfolio" means the sum of the
- 3 renewable energy credits achieved by a provider for a particular
- 4 year.
- (f) "Renewable energy credit standard" means a minimum
- 6 renewable energy portfolio required under section 27.27(3).
- 7 (g) "Renewable energy generator" means a person that, together
- 8 with its affiliates, has constructed or has owned and operated 1 or
- 9 more renewable energy systems with combined gross generating
- 10 capacity of at least 10 megawatts.
- 11 (h) "Renewable energy plan" or "plan", means a plan approved
- 12 under section 21 or 23 or found to comply with this act under
- 13 section 25, with any amendments adopted under this act.
- 14 (i) "Renewable energy resource" means a resource that
- 15 naturally replenishes over a human, not a geological, time frame
- 16 and that is ultimately derived from solar power, water power, or
- 17 wind power. Renewable energy resource does not include petroleum,
- 18 nuclear, natural gas, or coal. A renewable energy resource comes
- 19 from the sun or from thermal inertia of the earth and minimizes the
- 20 output of toxic material in the conversion of the energy and
- 21 includes, but is not limited to, all of the following:
- (i) Biomass.
- 23 (ii) Solar and solar thermal energy.
- 24 (iii) Wind energy.
- 25 (iv) Kinetic energy of moving water, including all of the
- 26 following:
- (A) Waves, tides, or currents.

- 1 (B) Water released through a dam.
- v) Geothermal energy.
- 3 (vi) THERMAL ENERGY PRODUCED BY A GEOTHERMAL HEAT PUMP.
- 4 (vii)  $\frac{(vi)}{(vi)}$  Municipal solid waste.
- 5 (viii) (viii)—Landfill gas produced by municipal solid waste.
- 6 (j) "Renewable energy standard" means the minimum renewable
- 7 energy capacity portfolio, if applicable, and the renewable energy
- 8 credit portfolio required to be achieved under section 27.
- 9 (k) "Renewable energy system" means a facility, electricity
- 10 generation system, or set of electricity generation systems that
- 11 use 1 or more renewable energy resources to generate electricity.
- 12 Renewable energy system does not include any of the following:
- (i) A hydroelectric pumped storage facility.
- 14 (ii) A hydroelectric facility that uses a dam constructed after
- 15 the effective date of this act OCTOBER 6, 2008 unless the dam is a
- 16 repair or replacement of a dam in existence on the effective date
- of this act OCTOBER 6, 2008 or an upgrade of a dam in existence on
- 18 the effective date of this act OCTOBER 6, 2008 that increases its
- 19 energy efficiency.
- 20 (iii) An incinerator unless the incinerator is a municipal solid
- 21 waste incinerator as defined in section 11504 of the natural
- 22 resources and environmental protection act, 1994 PA 451, MCL
- 23 324.11504, that was brought into service before the effective date
- 24 of this act, OCTOBER 6, 2008, including any of the following:
- 25 (A) Any upgrade of such an incinerator that increases energy
- 26 efficiency.
- 27 (B) Any expansion of such an incinerator before the effective

- 1 date of this act.OCTOBER 6, 2008.
- 2 (C) Any expansion of such an incinerator on or after the
- 3 effective date of this act OCTOBER 6, 2008 to an approximate design
- 4 rated capacity of not more than 950 tons per day pursuant to the
- 5 terms of a final request for proposals issued on or before October
- **6** 1, 1986.
- 7 (1) "Revenue recovery mechanism" means the mechanism for
- 8 recovery of incremental costs of compliance established under
- 9 section 21.

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