HOUSE BILL NO. 6539

November 30, 2022, Introduced by Reps. Rabhi, Cynthia Johnson, Stone, Aiyash, Markkanen, Cavanagh, Steven Johnson, Rogers and Yancey and referred to the Committee on Energy.

A bill to amend 2008 PA 295, entitled "Clean and renewable energy and energy waste reduction act," by amending section 7 (MCL 460.1007), as amended by 2016 PA 342.

THE PEOPLE OF THE STATE OF MICHIGAN ENACT:

- 1 Sec. 7. As used in this act:
- 2 (a) "Gasification facility" means a facility located in this
- 3 state that, using a thermochemical process that does not involve
- 4 direct combustion, produces synthesis gas, composed of carbon
- 5 monoxide and hydrogen, from carbon-based feedstocks (such such as

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- 1 coal, petroleum coke, wood, biomass, hazardous waste, medical
- 2 waste, industrial waste, and solid waste, including, but not
- 3 limited to, municipal solid waste, electronic waste, and waste
- 4 described in section 11514 of the natural resources and
- 5 environmental protection act, 1994 PA 451, MCL 324.11514)
- 6 324.11514, and that uses the synthesis gas or a mixture of the
- 7 synthesis gas and methane to generate electricity for commercial
- 8 use. Gasification facility includes the transmission lines, gas
- 9 transportation lines and facilities, and associated property and
- 10 equipment specifically attributable to such a facility.
- 11 Gasification facility includes, but is not limited to, an
- 12 integrated gasification combined cycle facility and a plasma arc
- 13 gasification facility.
- 14 (b) "Incremental costs of compliance" means the net revenue
- 15 required by an electric provider to comply with the renewable
- 16 energy standard, calculated as provided under section 47.
- 17 (c) "Independent transmission company" means that term as
- 18 defined in section 2 of the electric transmission line
- 19 certification act, 1995 PA 30, MCL 460.562.
- 20 (d) "Integrated gasification combined cycle facility" means a
- 21 gasification facility that uses a thermochemical process, including
- 22 high temperatures and controlled amounts of air and oxygen, to
- 23 break substances down into their molecular structures and that uses
- 24 exhaust heat to generate electricity.
- 25 (e) "Integrated pyrolysis combined cycle facility" means a
- 26 pyrolysis facility that uses exhaust heat to generate electricity.
- (f) "LEED" means the leadership in energy and environmental
- 28 design green building rating system developed by the United States
- 29 Green Building Council.

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- 1 (g) "Load management" means measures or programs that target
 2 equipment or behavior to result in decreased peak electricity
 3 demand such as by shifting demand from a peak to an off-peak
 4 period.
- (h) "Megawatt", "megawatt hour", or "megawatt hour of
 electricity", unless the context implies otherwise, includes the
 steam equivalent of a megawatt or megawatt hour of electricity.

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subject to section 177(5).

(i) "Modified net metering" means a utility billing method that applies the power supply component of the full retail rate to the net of the bidirectional flow of kilowatt hours across the customer interconnection with the utility distribution system, during a billing period or time-of-use pricing period. A negative net metered quantity during the billing period or during each timeof-use pricing period within the billing period reflects net excess generation for which the customer is entitled to receive credit under section 177(4). Under modified net metering, standby charges for distributed generation customers on an energy rate schedule shall be equal to the retail distribution charge applied to the imputed customer usage during the billing period. The imputed customer usage is calculated as the sum of the metered on-site generation and the net of the bidirectional flow of power across the customer interconnection during the billing period. The commission shall establish standby charges under modified net metering for distributed generation customers on demand-based rate schedules that provide an equivalent contribution to utility system costs. A charge for net metering and distributed generation customers established pursuant to section 6a of 1939 PA 3, MCL 460.6a, shall not be recovered more than once. This subdivision is

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- 1 Enacting section 1. This amendatory act does not take effect
- 2 unless Senate Bill No. ____ or House Bill No. 6538 (request no.
- 3 02336'21) of the 101st Legislature is enacted into law.